

## Interim report January - March 2017

### 1. Summary

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#### MISEN ENERGY AB (publ)

Reg. No. 556526-3968

#### Group definition

Misen Energy AB (publ) (herein after referred to as “**Parent Company**” or “**Company**”) is a Swedish public limited liability company with its registered offices in Stockholm. The address of the Head Office is Engelbrektsgatan 32, 411 37 Gothenburg. The Company is listed at Nasdaq First North Stockholm.

On 26 June 2016 the Board of the Parent Company approved the sale of 37.5 % of the shares and shares capital in its subsidiary Misen Enterprises AB to the Hong Kong based company Powerful United Limited (“**PUL**”). The same owners that control the shareholder TCT Holding AB also control PUL. The sale was concluded on 5 July 2016. Misen Energy AB (publ.) remains the owner of 62.5% of Misen Enterprises AB shares and maintains full control of the company. The Misen group (“**Misen Group**” or “**Group**”) comprises Misen Energy AB (publ) and the partially owned subsidiaries LLC Karpatygaz (Ukraine) and Misen Enterprises AB (Sweden). Misen Enterprises AB is consolidated in the Misen Group accounts and the 37,5% held by PUL is accounted for as a non-controlling interest within equity.

#### Joint Activity and Joint Activity Agreement

Misen Group together with PUL, as a shareholder of Misen Enterprises AB, has a 50.01% participation interest in the Joint Activity (“**JA**”) dedicated to the hydrocarbon production and sales business in Ukraine. The remaining 49.99% interest in JA is held by the Public Joint Stock Company Ukrigasvydobuvannya (“**PJSC Ukrigasvydobuvannya**” or “**UGV**”) (Ukraine), a wholly owned subsidiary of the National Joint Stock Company Naftogaz of Ukraine (Ukraine). JA is governed by the Joint Activity Agreement No. 3, dated 10 June 2002 (“**JAA**” or “**JAA No.3**”) (as further restated and amended) signed by PJSC Ukrigasvydobuvannya and LLC Karpatygaz. Misen Enterprises AB entered into JAA together with PJSC Ukrigasvydobuvannya and LLC Karpatygaz on 25 February 2011.

The Misen Group operates solely in Ukraine, where it’s partially owned subsidiary LLC Karpatygaz, as the operator of JA, performs all industrial operations within a framework of JAA.

#### Results for the January – March 2017 (within brackets same period 2016)

Consolidated operating group loss	KSEK -26,654 (28,578)
Consolidated group net turnover	KSEK 3,854 (207,490)
Earnings per share	SEK -0,13 (-0,09)
Parent company operating loss	KSEK -3,765 (-4,744)
Parent company net turnover	KSEK 1,394 (30)

## 2. Essential Events during the Period January – March 2017

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### The Group's financial position

In July 2015, the JA defaulted to pay KUSD 2,240 (KSEK 20,316) of a total of KUSD 12,250 (KSEK 111,104) to Sberbank Russia. In August 2015, the JA defaulted to pay the remaining debt of KUSD 10,010 (KSEK 90,787) of a total of KUSD 12,250 (KSEK 111,104). In conjunction with this, the JA reached an agreement with Sberbank Russia to restructure the debt with new repayment terms. However, the restructuring agreement had not been signed as of the end of March 2017 due to agreement not having been reached between the JAA participants. Sberbank Russia therefore has legal grounds to impose punitive interest on the JA amounting to KUAH 66,529 (KSEK 21,806). This punitive interest is recognized in the Misen Group's financial statements and, as of 31 March 2017, Misen's share of the provision in the Group's balance sheet for this purpose amounts to KSEK 10,905.

JA is subject to certain terms and conditions associated with its loans. As of 31 March 2017, the JA had not fully satisfied these conditions in its agreement with PJSC Sberbank. These loans are classified as current liabilities as of 31 March 2017.

As of 31 March 2017 outstanding debt to PJSC Sberbank amounts to KUSD 6,650 (KSEK 59,427).

In August 2015, Sberbank Leasing sued the JA for violation of a leaseback agreement. According to the suit, the JA has not delivered equipment in time, according to the agreement, and Sberbank Leasing therefore has legal grounds to sue the JA for breach of contract. However, the JA considers that the unrealised delivery of equipment has legal grounds as Sberbank Leasing did not fulfil its obligations under the contract (full payment of the value of the equipment) at the time the agreement came into effect.

In April 2016 and July 2016, higher courts dismissed Sberbank Leasing's claims on the JA regarding the alleged violations of the lease agreement. Subsequently, Sberbank Leasing requested for the Supreme Economic Court of Ukraine to invalidate the previous verdicts. On 13 October 2016, the Supreme Economic Court of Ukraine voided the verdicts of the lower courts and ordered them to retry the case.

On the 6th and 13th of December 2016 new court proceeding was held. The court instructed the parties to submit additional information and postponed the proceedings to 28 February 2017 and then to 21 March 2017. On 21 March 2017 the court partially sustained the application made by Sberbank Leasing and ordered Misen Enterprises AB, LLC Karpatygas and PJSC Ukrgasvydobuvannya to compensate approximately MUSD 37 to Sberbank Leasing. On 31 March and 3 April LLC Karpatygas and PJSC Ukrgasvydobuvannya respectively filed appeals with the court, the court hearings were scheduled on 16 April 2017.

On 29 December, Sberbank Leasing filed another lawsuit against the JA, according to which the allegedly committed further violations of the lease agreement. According to this lawsuit, Sberbank Leasing's claim now amounts to KUAH 1,397,704 (KSEK 461,358). Court hearing is held on 22 June 2017. The JA maintains that the non-delivery has a legal basis as Sberbank Leasing has not fulfilled its obligations in accordance with the agreement (full payment of the value of the equipment) at the time the agreement came into effect. Furthermore, the JA claims to already have repaid the amount of the advance, within the framework of the lease agreement. The JA also refutes all claims based on

the depreciation of the Ukrainian currency, as no such provisions exist in the lease agreement for the amounts of the advance that are to be repaid.

For further information, please also refer to chapter Essential events after the end of January-March 2017 ("Q1 2017").

### **Financing of the Group's Swedish operations**

Following approval of the Company's board, on 5 July the Misen Energy and PUL finalised the agreement for the sale of the shares in Misen Enterprises AB. This secured financing of the Group's Swedish operations (except arbitration expenses) until April 2017.

In the light of the above, in the first quarter of 2017, the Company investigated the alternatives to obtain financing to cover the operating expenses and the expenses related to the ongoing arbitration.

For further information, please also refer to chapter Essential events after the end of Q1 2017.

### **The operation of Khrestyshchenska Booster Compressor Station**

In September 2015, the Khrestyshchenska Booster Compressor Station (BCS) was commissioned. This BCS is one of the largest in Ukraine and provides the extraction of up to 25 per cent of the total domestic natural gas production. However, a dispute arose between the JA and PJSC Ukrgasvydobuvannya regarding how the increased production of gas at Khrestyshchenska BCS should be allocated between the parties.

In early 2016, the JAA participants agreed with PJSC Ukrgasvydobuvannya that the JA would lease the Khrestyshchenska BCS to UGV. Under the terms of the lease agreement, since 1 January 2016, UGV has operated this BCS for its sole benefit and pays the corresponding fuel gas costs during the lease period. Between January and September 2016, the lease agreements were mostly concluded for a period of one month or two months. Given the continued refusal of PJSC Ukrgasvydobuvannya to allocate the power supply costs between the JAA participants in relation to base and over base production volumes, starting from November 2016 the JA was forced to sign a long-term lease agreement with UGV on terms unfavorable to the Joint Activity. This issue is part of the dispute that has been referred to the Tribunal constituted under the JAA No 3.

For further information, please also refer to chapter Essential events after the end of Q1 2017.

### **Subsoil use charge**

The Ukrainian Government continued applying 70% subsoil use charge to the joint activities in accordance with laws adopted in 2014.

The situation has deteriorated when the Parliament of Ukraine amended tax legislation. The changes determine the subsoil use charge for private producers at 29 per cent for natural gas extracted from depths not exceeding 5,000m, and 14 per cent for natural gas extracted from depths exceeding 5,000m. The subsoil use charge applicable to the JA is much higher than the charges applicable to private producers.

At the start of October 2015, the Company submitted a notice of investment dispute to the Government of Ukraine in accordance to the Agreement between the Government of the Kingdom of Sweden and the Government of the Ukraine on the Promotion and Reciprocal Protection of

Investments (the “Treaty”). During Q1 2017, the Government of Ukraine continued to impose the exorbitant subsoil charge for the joint activities conducted in accordance with the JAA No. 3.

As of the end of Q1 2017, the Company has reached no amicable resolution of the dispute with the Government of Ukraine.

### **Tax payments in Ukraine**

Despite being prevented from selling the hydrocarbons, JA continued paying value added tax and corporate profit tax in Q1 2017. During Q1 2017, JA paid KUAH 37,082 (adjusted KSEK 12,119) as value added tax and corporate profit tax. Since 2011 JA has contributed to Ukraine KUAH 11,157,343 (adjusted KSEK 5,260,765) as subsoil use charge, value added tax and corporate profit tax.

### **Ukraine's economy**

**Cooperation with the international Monetary Fund (IMF).** IMF resumed financing of Ukraine in September 2016. It had been stalled for nearly a year, which had raised concerns over authorities’ willingness to proceed within the IMF’s guidelines. Despite the prolonged delay, the Government of Ukraine made one the most vital steps required to unlock the tranche flow: in April 2016 it raised regulated utility tariffs. As a result, in September 2016 Ukraine received USD 1 bln (SEK 8.9 bln) from IMF. In March 2017 IMF approved additional USD 1 bln (SEK 8.9 bln) for Ukraine to be paid in April 2017. The IMF financing is used to increase foreign currency reserves of National Bank of Ukraine.

**GDP Growth.** In the third quarter of 2016 GDP growth reached 2.3% accelerating in fourth quarter of 2016 up to 4.8% compared to the same periods of the previous year. Thus, the Ukraine’s economy has been demonstrated upward momentum and been in recovery since the third quarter of 2015. This rebound in economic activity is mainly explained by growth in fixed investments. Fixed investments grew by 23.9% and 27.1% in third and fourth quarter of 2016 compared to the same periods of the previous year. Stronger household consumption, which has been gradually recovering over 2016, grew by 4.7% and 0.9% in third and fourth quarter of 2016 compared to the same periods of the previous year.

**Industrial production.** Ukraine's industrial output has gradually recovered since the active phase of the Russian military aggression in 2014–2015. Industrial production was affected on the downside due to creation of the territories still frozen in conflict in the east of the country, which is part of a supply chain of the broader industrial zone of the Eastern Ukraine. In 2016, industrial production grew by 2.8%. However, in Q1 2017 industrial production growth decelerated falling by 0.7% compared to the same period of previous year. This was mainly due to decrease of coal production as a result of official blockade of territories occupied by pro-Russian forces enacted by National Security Council of Ukraine in the beginning of March 2017. At the same time in Q1 2017 oil and gas condensate production decreased by -1.0% compared to the same period of the previous year.

**Inflation.** In Q1 2017 consumer inflation made up 13.9% compared to the same period of the previous year. Reduced inflationary pressure was of fundamental nature: the stable exchange rate and weak domestic demand (despite upward trend). Upward pressure on prices is exerted by growing levels of utility tariffs. The food prices grew by 5.9% in Q1 2017 compared to the same period of the previous year, utility tariffs rose by 41.0% in Q1 2017 compared to the same period of the previous year. The increase in commodity prices in global markets along with the stable Ukrainian currency caused industrial inflation to accelerate by 37.4% in Q1 2017 compared to the same period of the previous year.

**Exchange rate.** During Q1 2017, the rate for UAH towards SEK has decreased from 0.3301 on 31 December 2016 to 0.3278 on 31 March 2017, or by -0.7. Main contributor was current account deficit, which was mainly covered from National Bank of Ukraine foreign currency reserves. Since the Misen Group's operations and net assets are almost entirely located in Ukraine this has negatively affected the Group's equity, decreasing it by KSEK 3,697.

### **Request for Arbitration from PJSC Ukrgasvydobuvannya**

Misen Enterprises AB and LLC Karpatygaz participate in an arbitration proceeding commenced by PJSC Ukrgasvydobuvannya in August 2016 under the JAA No. 3 and vigorously defend the legitimate interests of their investors.

In accordance to the procedural timetable determined by the Tribunal, the disputing parties shall submit their positions on the merits. Misen Enterprises AB and LLC Karpatygaz received Statement of Claim from PJSC Ukrgasvydobuvannya in February 2017.

Please also refer to the chapter Essential events after the end of Q1 2017.

### **Criminal investigation**

The criminal investigation commenced by the General Prosecutor's Office of Ukraine in 2014 and supplemented with the UGV's complaint dated 5 September 2016 was ongoing during the first quarter of 2017.

On 21 and 22 February 2017 PJSC Ukrgasvydobuvannya filed respectively a motion and a notice of commitment of criminal offence before the General Prosecutor's Office. As a result, on 23 February 2017 a District Court in Kyiv arrested the booster compressor stations that form part of the JA's assets. The court ruling prevented LLC Karpatygaz, a partially owned subsidiary of Misen Energy AB (publ), from operating the BCSs and obliged to transfer the BCSs to PJSC Ukrgasvydobuvannya, wholly owned by the Ukrainian State. The court ruling was effective from the date on which it was made. As a result, LLC Karpatygaz could not perform its daily operations and properly implement JAA No. 3. LLC Karpatygaz was ready to comply with the court ruling in accordance with Ukrainian law. However, on 27 March 2017 the court partially sustained appeal submitted by LLC Karpatygaz and annulled the ruling dated 23 February 2017 to the extent it obliges LLC Karpatygaz to transfer the BCS to PJSC Ukrgasvydobuvannya for safe keeping.

LLC Karpatygaz and Misen Enterprises AB consider the criminal allegations to be ungrounded, deny them in their entirety, consider that all court rulings issued in this context are illegal and amount to expropriation of their assets. Misen Group has been always cooperative with the investigation authorities and are ready to evidence the legitimate nature of the JAA No.3 in Ukraine.

Please also refer to the chapter Essential events after the end of Q1 2017.

### **Request for Interim Measures submitted by Misen Enterprises AB and LLC Karpatygaz**

In November 2016, Misen Enterprises AB and LLC Karpatygaz submitted a request for interim measures to the Tribunal constituted under the JAA No. 3.

Misen Enterprises AB and LLC Karpatygaz requested that the Tribunal to declare that it has exclusive jurisdiction to decide disputes arising out or in connection with the JAA No. 3. Misen Enterprises AB and LLC Karpatygaz also requested that the Tribunal to instruct PJSC Ukrgasvydobuvannya to refrain from any further or future actions before the Ukrainian authorities in relation to the dispute regarding JAA No. 3 pending the rendering of a final award by the Tribunal.

As of 31 March 2017 the Tribunal didn't rendered an award in respect of the request for interim measures. Please also refer to the chapter Essential events after the end of Q1 2017.

### **Sale of hydrocarbons**

Since October 2016, the JA's sale of hydrocarbons has encountered problems. During October – November 2016, the end consumers have accepted purchases of natural gas produced by the JA as the ownership of natural gas were confirmed by the national natural gas pipe line operator, which in turn received confirmation regarding ownership of natural gas from PJSC Ukrigasvydobuvannya.

During October - November 2016, several regional units of PJSC Ukrigasvydobuvannya refused to ship gas condensate, oil and LPG to the JA's customers, without providing any explanation. However, the JA managed to sell these volumes to its customers and PJSC Ukrigasvydobuvannya signed the delivery-acceptance certificates.

Since December 2016 PJSC Ukrigasvydobuvannya continued, as the Company believes, manifestly unlawful actions and refused to provide services in respect of production, collection, treatment and transportation of natural gas, gas condensates, oil and LPG to the JA. Being prevented from selling the hydrocarbons, Misen Group could not properly implement JAA No.3 and pay the 70% subsoil use charge to Ukraine.

LLC Karpatygas as Operator of JA, commenced a court proceeding and requested the court to order PJSC Ukrigasvydobuvannya to implement the respective agreements concluded between JA and PJSC Ukrigasvydobuvannya under the JAA No.3. The respective agreements oblige PJSC Ukrigasvydobuvannya to provide services regarding the production, collection, treatment and transportation of hydrocarbons to JA. The hearings were held on 23 December 2016. The court ruled UGV to provide respective services necessary to deliver hydrocarbons. The decision didn't become effective since PJSC Ukrigasvydobuvannya appealed against it. The hearings at the second instance court are to be held on 6 June 2017.

Also LLC Karpatygas as Operator of the JA, commenced another court proceeding and requested the court to order PJSC Ukrigasvydobuvannya to deliver hydrocarbons produced by JA during the period from December 2016 to February 2017. The court hearings were scheduled on 29 May 2017.

For further information, please also refer to chapter Essential events after the end of Q1 2017.

### **Contribution to the JA**

During Q1 2017, Misen Enterprises AB did not contribute any additional funds towards its commitment to JA in the amount of MUSD 8.6 (MSEK 76.9). The total amount contributed remains at KUSD 3,930 (KSEK 35,121).

It was indicated that for any additional contributions to be made, PJSC Ukrigasvydobuvannya first should remedy its violations of the JAA No. 3, and that the direct and indirect shareholders of PJSC Ukrigasvydobuvannya cease targeting the JA with the 70 % subsoil use charge.

At the time of publication of this report, no date has been set for when the final contribution to the JA will be made.

## Investment program report

Due to financial constraints imposed by the increased subsoil use taxation as well as PJSC Ukrigasvydobuvannya, as the Company believes, manifestly unlawful actions, Misen Group almost completely halted investments into the development program in Q1 2017.

During this period, the JA invested KSEK 58 (KSEK 20,776) in the JA development programmes (compared with the same period in 2016).

As of 31 March 2017, the Company has reached the following major milestones:

- at 86 wells repair works using the most up-to-date technical solutions were undertaken,
- 70 wells were commissioned,
- 7 BCSs from 11 were commissioned including Khrestyshchenska, the largest in Ukraine,
- 4 BCS were at the final stages of construction.

## Production report

The table below sets forth the **accumulated production** indicators for the specified periods:

	Q1 2017	Q1 2016	Q1 2015	Q1 2014
Natural Gas (mmcm)	-	164	153	174
Gas Condensate (ktons*)	-	7.9	6.9	8.1
Oil (ktons)	-	1.6	2.4	5.7
LPG (ktons)	-	3.9	-	-

\* thousand tons

## **Essential events after the end of the Q1 2017**

### ***Exchange rate fluctuations***

Over the period 1 April to mid-May 2017 the UAH was relatively stable against the SEK, appreciating by 1.46 per cent from 0.3278 to 0.3326.

### ***Sberbank Leasing case***

On 16th April 2017 the court hearings are to be held. However, due to the business trip of the judge in charge the hearings were postponed, the hearings are scheduled on the 1 June 2017.

### ***The operation of BCSs***

In May 2017 the JA and PJSC Ukrgasvydobuvannya renewed the terms of the Khrestyschenska BCS lease agreement. In addition, given UGV's continued refusal to allocate the power supply costs between the Joint Activity participants in relation to base and over base production volumes, starting from May 2017 the Joint Activity was forced to sign a long-term lease agreements with UGV what regards lease of the remaining 6 booster compression stations. Misen Energy considers that all the BCSs are fully transferred to UGV.

JA thus derives no benefit from all the booster compressor stations despite the fact that that these booster compressor stations were constructed and commissioned with the JA's funds.

The Board of Directors and management are monitoring the situation on an ongoing basis and will report on future developments.

### ***Sale of hydrocarbons***

As of publishing of this report, PJSC Ukrgasvydobuvannya refused to deliver hydrocarbons extracted since December 2016 till May 2017 to JA. Being prevented from selling the hydrocarbons Misen Group could not properly implement JAA No.3 and pay the exorbitant subsoil use charge to Ukraine.

The court proceeding in this respect is held on 29 May 2017.

Misen Enterprises AB and LLC Karpatygaz will continue to defend the legitimate interests of their investors.

### ***Request for Arbitration from PJSC Ukrgasvydobuvannya***

Misen Enterprises AB and LLC Karpatygaz submitted their Statement of Defence and Counterclaim in May 2017.

The hearing on the merits is to be held in November 2017.

### ***Request for interim measures submitted by Misen Enterprises AB and LLC Karpatygaz***

Misen Enterprises AB and LLC Karpatygaz continue to defend the legitimate interests of their investors seeking interim measures from the Tribunal constituted under the JAA No.3.

### ***Financing of the Group's Swedish operations***

On 10 May 2017 the Company signed a loan agreement with Powerful United Limited for a loan of EUR 1 million with a fixed loan fee KEUR 150. The Company shall repay the loan and the loan fee by



30 June 2017. Upon failure to repay the loan, the whole amount of the unpaid loan and the loan fee shall within 10 (ten) calendar days be repackaged as a sale of shares by way of Misen Energy AB (publ) selling to Power United Limited 3% of the shares in Misen Enterprises AB against a setoff of the amounts outstanding under the loan agreement. This loan secures financing to cover the expenses accrued in Q1 2017 and partially in April to mid-May 2017.

The board and management are in negotiations with major shareholders as well as external investors in order to secure the long-term financing of Group's Swedish operations.

### 3. Results – the Misen Group and the Company

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The Misen Group accounted for an operating loss of KSEK -26,654 in Q1 2017 (income of KSEK 28,578 for the same period 2016). Loss after financial items for the period was KSEK -27,021 (income of KSEK 17,110 for the same period 2016). The lower operating results and results after financial items are explained by refusal to deliver hydrocarbons by PJSC Ukrkazvydobuvannya since December 2016.

Loss after financial items for the Parent Company in Q1 2017 amounted to KSEK -3,765 (KSEK -4,744).

During Q1 2017, the Misen Group net turnover amounted to KSEK 3,854 (KSEK 207,490) while the Parent Company revenue in the same period amounted to KSEK 1,394 (KSEK 30). Starting from July 2016 the Company is invoicing its subsidiaries for group common costs.

During Q1 2017, due to violation of JAA by PJSC Ukrkazvydobuvannya the JA production of natural gas was at zero level (164 mmcm during the same period 2016).

#### Amendments to the tax code

As reported in previous reports, as of 1 January 2015 Ukrainian Parliament adopted amendments to the tax code. According to the adopted amendments, Joint Activities are not corporate profit tax (“CPT”) payers starting from 2015. Instead, Joint Activities’ operators are liable to pay income taxes on behalf of the participants. In December 2015 Ukrainian Parliament adopted additional amendments to the tax code. According to these amendments the CPT return is submitted within 40 days after the end of reporting period on a quarterly basis. The CPT obligations are based on the tax returns for the previous quarter and are paid within 10 days after submission of the return.

In this report it has been assumed that Misen Group with regard to the taxes related to JA will be tax payer according to Ukrainian legislation based on the presumption that it has an operating activities within the country. Joint operations such as the JA in Ukraine has no clear definition in the Swedish Tax Legislation. JA has in the tax return of Misen Enterprises for 2015 been treated as a foreign legal entity taxed by the participants (Sw. I utlandet delägarbeskattad juridisk person). This report has been prepared on the assumption that the income in the JA accrued before 1 January 2015 will not be subject to Swedish tax, that the holding in the JA is considered as business-related shares (Sw. *näringsbetingade aktier*) until 31 december 2014 and that the Ukrainian income tax may be deducted from Swedish income tax.

After the sale of 37,5% of the shares in Misen Enterprises AB the Parent Company can no longer utilize the tax losses carried forward through group contribution from Misen Enterprises AB.

During Q1 2017 JA paid KUAH 10,081 (KSEK 3,295) as CPT on behalf of Misen Group to Ukrainian tax authorities.

#### Financial assets and liabilities

During Q1 2017 JA wrote-off KUAH 63,528 (KSEK 20,762) in bad debt. Out of the total amount 50,01% has affected the Misen Groups’ result. Subsidiary LLC Karpatygas as the operator of JA is engaged in constructive negotiations with the debtors. The settlement of these outstanding obligations is also sought through the legal proceedings in Ukraine.

Book value of financial assets and liabilities is equal to fair value.

### **Cash position**

As of 31 March 2017, the cash balance of the Misen Group was KSEK 4,095 (KSEK 3,267). The cash flow from operations after changes in working capital was KSEK -8,333 in Q1 2017 (KSEK 9,637).

### **Capital expenditure**

The Misen Group's capital expenditure on equipment for gas production in Ukraine related to the JA activity during Q1 2017 amounted to KSEK 29 (KSEK 10,388).

During Q1 2017, capital expenditure orders not yet delivered have been placed at an aggregate value of KSEK 1,769. The capital expenditures are equipment, constructions and constructions in progress for extraction of natural gas.

### **Expected future development of the Company and going concern**

Increased subsoil charges to 70% and PJSC Ukrigasvydobuvannya refusal to deliver hydrocarbons will continue to give a negative effect to the Misen Group's results during 2017.

Provided that the subsoil charge remains at the level of 70% and PJSC Ukrigasvydobuvannya will continue to violate JAA the result and cash flow for the remaining life time of the project will be seriously reduced. Deteriorating financial situation resulted in decision to write down the value of Misen Enterprises in the Company as presented in the annual report 2015.

Depending on how the arbitration cases develop where the Misen Group is involved a need for increased financing of the Swedish operations might arise during the second half of 2017. The need for funding will be handled through new credits.

Based on the abovementioned facts related to the arbitration proceedings with UGV, ongoing criminal investigation as well as issues with sale of hydrocarbons, there is a material uncertainty related to events or conditions that may cast significant doubt on the Misen Group's ability to continue as a going concern. Therefore, Misen Group may be unable to realize its assets and discharge its liabilities in the normal course of business.

Management and the board are concerned with the situation and will report on further developments in upcoming reports.

### **Environmental impact**

The JA operations have an impact on the environment in Ukraine, which is governed by laws and conventions, which in turn control the JA's operations as regards to the environment. Oil and natural gas operations are subject to extensive regulations with respect to the environment at both international and national levels. Environmental legislation covers the control of water and air pollution, waste, licensing requirements, restrictions on operations in environmentally sensitive and coastal areas. Environmental regulations are expected to become more stringent over time, which

will most likely result in increasing costs. The Misen Group meets the environmental requirements in order to maintain existing licenses or obtain new ones.

### **Accounting principles**

This report is prepared according to the International Financial Reporting Standards (IFRS), as adopted by EU. This report is prepared according to IAS 34 and The Swedish Annual Accounts Act as well as RFR 2, Accounting for legal entities. The accounting principles for the Misen Group as well as for the Company are identical to the last annual and quarterly reports.

### **Financial and other risks**

The Misen Group focuses on increasing the local hydrocarbons production in Ukraine by undertaking a large-scale investment program focused on development and modernization of gas production infrastructure. In this activity, the Group works with a complex set of industry-specific risks such as price trends for oil and gas, currency risk and interest rate risks, regulatory matters relating to investigations, processing and environment and uncertainty in the value of the completed exploration work and the subsequent field development. With operations being focused on production rather than exploration, the risk exposure could be considered as being moderate.

A more in-depth explanation of the different risk exposures in the Company's business is included in the annual report 2016.

### **First North**

Misen Energy AB (publ) is listed on First North, which is an alternative market place operated by Nasdaq First North Stockholm and the Company adheres to the rules and regulations for First North. The Certified Adviser of the Company is Erik Penser Bank AB.

## Sector information - the Misen Group

The Misen Group operational activities are located in Ukraine. Solely administrative issues are undertaken in Sweden.

### Geographical area

	31 March 2017	31 March 2016	31 Dec 2016
<i>(All amounts in KSEK)</i>			
Net sales, external:			
Sweden	--	--	--
Ukraine	853	194,293	653,122
Fixed assets:			
Sweden	--	--	--
Ukraine	489,948	531,210	508,677

### Transactions with related parties

	31 March 2017	31 March 2016	31 Dec 2016
<i>(All amounts in KSEK)</i>			
Ukrigasvydobuvannya:			
Sale	830	--	43,503
Purchase	3	30,437	128,208
Short-term receivables	--	--	--
Short-term debts	37	20,146	72
Management, Board and major Shareholders:			
Purchase of services	2,840	838	7,759
Interest	--	572	1,632
Salaries and remunerations	980	1,191	5,608
Short-term debts	3,122	2,373	1,862
Long-term debts	--	10,565	--

## Publication of the January - March 2017 interim report

This January - March 2017 interim report is published at the Company's website (<http://www.misenenergy.se>), and a printed version can be ordered at [info@misenergy.se](mailto:info@misenergy.se).

*This information is information that Misen Energy AB (publ) is obliged to make public pursuant to the EU Market Abuse Regulation and the Securities Markets Act. The information was submitted for publication, through the agency of the contact person set out above, at 08:00 CET on 31 May 2017.*

## Future reports

Next report, the January-June 2017 interim report, will be published on 31 August 2017.

This report has not been subject to review by the Company's auditors.

Stockholm, 31 May 2017.

## Misen Energy AB (publ)

The Board and Managing Director

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Misen Energy AB (publ) (formerly Svenska Capital Oil AB (publ)) is a Swedish upstream oil and gas company with operations in Ukraine. The company was founded in 2004 and its shares are traded on Nasdaq First North since 12 June 2007.

In 2011, Misen Energy AB (publ) acquired Misen Enterprises AB and its Ukrainian subsidiary, LLC Karpatygas, including the rights to 50.01% of the revenue and profit from a gas production project in Ukraine. Under IFRS rules, this transaction is classified as a reverse takeover. In consideration of the acquisition, a new share issue was carried out. The gas producing assets were acquired by production cooperation via a joint activity project governed by a Joint Activity Agreement between at that time the wholly-owned direct and indirect subsidiaries of Misen Energy AB (publ), i.e. Misen Enterprises AB and LLC Karpatygas (together 50.01%) and PJSC Ukrgasvydobuvannya (49.99%), a subsidiary of the National Joint Stock Company Naftogaz of Ukraine. PJSC Ukrgasvydobuvannya is the largest producer of natural gas in Ukraine. The purpose of the Joint Activity Agreement is to significantly increase production of gas and oil by providing modern technologies via a large-scale investment program for the purposes of attainment of profits.

In June 2016 Misen Energy AB (publ) sold 37.5 % of Misen Enterprises AB shares to the Hong Kong based company Powerful United Limited. Owning (the remaining) 62.5% of Misen Enterprises AB shares, Misen Energy AB (publ) maintains full control of the company and preserves a right to obtain 62.5% of the future dividends from the operations in Ukraine.

The registered office of Misen Energy AB (publ) is in Stockholm and the shares are traded on First North under identification ticker MISE. The Certified Adviser of the company at Nasdaq First North is Erik Penser Bank AB.

For further information, please visit our website [www.misenenergy.se](http://www.misenenergy.se).

## CONDENSED INCOME STATEMENT-THE GROUP

	1Jan - 31 March 2017 3 months	1Jan - 31 March 2016 3 months	1 Jan - 31 Dec 2016 12 months
<i>All amounts in KSEK</i>			
<b>Operating revenue</b>			
Net sales	853	194,293	653,122
Other operating income	3,001	13,197	21,868
Result from associated companies	0	0	350
	<b>3,854</b>	<b>207,490</b>	<b>675,340</b>
<b>Operating expenses</b>			
Other external expenses	-16,762	-163,787	-549,519
Personnel expenses	-3,440	-4,066	-16,174
Depreciation and amortisation of tangible and intangible fixed assets	-8,116	-10,633	-41,734
Other operating cost	-2,190	-426	-49,081
	<b>-30,508</b>	<b>-178,912</b>	<b>-656,508</b>
<b>Operating income/loss</b>	<b>-26,654</b>	<b>28,578</b>	<b>18,832</b>
<b>Financial items</b>	<b>-367</b>	<b>-11,468</b>	<b>-24,341</b>
<b>Profit/loss after financial items</b>	<b>-27,021</b>	<b>17,110</b>	<b>-5,509</b>
Taxes for the period	151	-4,266	-11,139
<b>Profit for the period</b>	<b>-26,870</b>	<b>12,844</b>	<b>-16,648</b>
<b>Profit is attributable to:</b>			
Owners of Misen Energy AB (publ)	-18,206	12,844	-7,230
Non-controlling interests	-8,664	-	-9,418
	<b>-26,870</b>	<b>12,844</b>	<b>-16,648</b>
<b>Statement of comprehensive income - The Group</b>			
Net profit for the period	-26,870	12,844	-16,648
Other comprehensive income			
Items possible for later reclassification in income statement:			
Translation differences	-3,697	-24,391	-24,391
Other comprehensive income for the period, net after taxes	-3,697	-24,391	-24,391
<b>Total comprehensive income for the period</b>	<b>-30,567</b>	<b>-11,547</b>	<b>-41,039</b>
<b>Total comprehensive income for the period is attributable to:</b>			
Owners of Misen Energy AB (publ)	-20,517	-11,547	-26,901
Non-controlling interests	-10,050	-	-14,138
	<b>-30,567</b>	<b>-11,547</b>	<b>-41,039</b>

### Net earnings per share, attributable to the owners of Misen Energy AB's (publ) (in SEK per share)

Net earnings for the period, before and after dilution	-0.13	0.09	-0.05
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Average number of shares for the period was 145,068,222

## CONDENSED BALANCE SHEET-THE GROUP

<i>All amounts in KSEK</i>	31 march 2017	31 March 2016	31 Dec 2015
<b>ASSETS</b>			
<b>Non-current assets</b>			
Intangible fixed assets	28,190	30,991	28,951
Tangible fixed assets	489,948	489,893	502,059
Shares in associated companies	-	2,014	-
Deferred tax receivables	10,282	8,312	10,202
<b>Total non-current assets</b>	<b>528,420</b>	<b>531,210</b>	<b>541,212</b>
<b>Current assets</b>			
Stock	540	4,438	579
Accounts receivable	5,682	114,851	20,260
Other receivables	15,564	24,112	13,869
Prepaid expenses and accrued income	3,737	935	4,015
<b>Total current assets</b>	<b>25,523</b>	<b>144,336</b>	<b>38,723</b>
<b>Cash and bank balances</b>	<b>4,095</b>	<b>3,267</b>	<b>12,498</b>
<b>Total current assets</b>	<b>29,618</b>	<b>147,603</b>	<b>51,221</b>
<b>TOTAL ASSETS</b>	<b>558,038</b>	<b>678,813</b>	<b>592,433</b>

<i>All amounts in KSEK</i>	31 march 2017	31 March 2016	31 Dec 2015
<b>EQUITY AND LIABILITIES</b>			
Equity attributable to owners of Misen Energy AB (publ)	276,444	292,126	296,921
Non-controlling interests	157,548	-	-
<b>Total equity</b>	<b>433,992</b>	<b>292,126</b>	<b>464,558</b>
<b>Non-current liabilities</b>			
Long-term loans	-	105,366	-
Deferred tax liability	-	-	-
Other long-term liabilities	35,942	32,288	36,197
<b>Total non-current liabilities</b>	<b>35,942</b>	<b>137,654</b>	<b>36,197</b>
<b>Current liabilities</b>			
Accounts payable	7,209	67,499	6,581
Tax debts	37	2,518	1,711
Short-term loans	29,404	70,567	29,848
Other short-term debt to JA	45,753	49,904	44,426
Other short-term debt	1,176	50,462	3,521
Accrued expenses and deferred income	4,525	8,083	5,591
<b>Total current liabilities</b>	<b>88,104</b>	<b>249,033</b>	<b>91,678</b>
<b>TOTAL EQUITY AND LIABILITIES</b>	<b>558,038</b>	<b>678,813</b>	<b>592,433</b>



CONDENSED STATEMENT OF CHANGES IN EQUITY - THE GROUP

	Attributable to owners of Misen Energy AB (publ)						Non-controlling interests	Total equity
	Share capital	Other equity	Other reserves	Retained earnings	Total			
<i>All amounts in KSEK</i>								
<b>Equity brought forward 2016-01-01</b>	<b>290,136</b>	<b>-274,435</b>	<b>-529,653</b>	<b>853,370</b>	<b>339,418</b>		<b>0</b>	<b>339,418</b>
<b>Net result</b>								
Net result of the period Jan - March 2016	-	-	-	12,844	12,844		0	12,844
<b>Other comprehensive income</b>								
Translation difference	-	-	-60,136	0	-60,136		0	-60,136
<b>Total comprehensive income</b>	<b>0</b>	<b>0</b>	<b>-60,136</b>	<b>12,844</b>	<b>-47,292</b>		<b>0</b>	<b>-47,292</b>
<b>Equity brought forward 2016-03-31</b>	<b>290,136</b>	<b>-274,435</b>	<b>-589,789</b>	<b>866,214</b>	<b>292,126</b>		<b>0</b>	<b>292,126</b>
<b>Equity brought forward 2016-04-01</b>	<b>290,136</b>	<b>-274,435</b>	<b>-589,789</b>	<b>866,214</b>	<b>292,126</b>		<b>0</b>	<b>292,126</b>
<b>Profit for the period</b>								
Net result of the period April - Dec 2016	-	-	-	-20,074	-20,074		-9,418	-29,492
<b>Other comprehensive income</b>								
Translation difference	-	-	40,465	-	40,465		-4,720	35,745
<b>Total comprehensive income</b>	<b>0</b>	<b>0</b>	<b>40,465</b>	<b>-20,074</b>	<b>20,391</b>		<b>-14,138</b>	<b>6,253</b>
<b>Transactions with non-controlling interests</b>								
Sale of shares in subsidiary	0	0	0	-12,331	-12,331		178,510	166,179
Other transactions with non-controlling interests	0	0	0	-3,265	-3,265		3,265	0
<b>Total transactions with non-controlling interests</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-15,596</b>	<b>-15,596</b>		<b>181,775</b>	<b>166,179</b>
<b>Equity brought forward 2016-12-31</b>	<b>290,136</b>	<b>-274,435</b>	<b>-549,324</b>	<b>830,544</b>	<b>296,921</b>		<b>167,637</b>	<b>464,558</b>
<b>Profit for the period</b>								
Net result of the period Jan - March 2017	0	0	-18,206	-18,206	-18,206		-8,664	-26,870
<b>Other comprehensive income</b>								
Translation difference	0	0	0	-2,272	-2,272		-1,425	-3,697
<b>Total comprehensive income</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-20,478</b>	<b>-20,478</b>		<b>-10,089</b>	<b>-30,567</b>
<b>Equity brought forward 2017-03-31</b>	<b>290,136</b>	<b>-274,435</b>	<b>-549,324</b>	<b>810,066</b>	<b>276,443</b>		<b>157,548</b>	<b>433,991</b>

## CONDENSED STATEMENT OF CASH FLOWS - THE GROUP

	1 Jan-31 March 2017 3 months	1 Jan-31 March 2016 3 months	1 Jan-31 Dec 2016 12 months
<i>All amounts in KSEK</i>			
<b>Operating activities</b>			
Operating income	-26,654	28,578	18,832
Adjustment for non-cash items	8,830	16,283	70,066
Interest and dividends received	111	1,549	2,714
Interest paid	-873	-8,631	-7,390
Income tax	-	-5,010	-9,807
<b>Cash flow from operating activities before working capital changes</b>	<b>-18,586</b>	<b>32,769</b>	<b>74,415</b>
Decrease(+)/increase in stocks	35	-1,761	2,437
Decrease(+)/increase in receivables	12,474	-102,235	1,105
Decrease(-)/increase in short-term debts	-2,256	80,864	-62,746
<b>Cash-flow from operating activities</b>	<b>-8,333</b>	<b>9,637</b>	<b>15,211</b>
<b>Investing activities</b>			
Acquisition of tangible and intangible assets	-29	-10,388	-14,508
Sale of tangible and intangible assets	-	56	1,464
Sale of share in subsidiary	-	-	25,517
<b>Cash flow from investing activities</b>	<b>-29</b>	<b>-10,332</b>	<b>12,473</b>
<b>Financing activities</b>			
Change in long-term debt (increase+)	-	-2,961	-22,330
<b>Cash flow from financing activities</b>	<b>0</b>	<b>-2,961</b>	<b>-22,330</b>
Cash flow for the period	-8,362	-3,656	5,354
Cash at the beginning of the period	12,498	7,413	7,413
Exchange rate difference in cash	-41	-490	-269
<b>Cash at the end of the period</b>	<b>4,095</b>	<b>3,267</b>	<b>12,498</b>

**CONDENSED INCOME STATEMENT - PARENT COMPANY**

(Misen Energy AB (publ))

	1 Jan - March 2017 3 months	1 Jan - March 2016 3 months	1 Jan-31 Dec 2016 12 months
<i>All amounts in KSEK</i>			
<b>Operating revenue</b>			
Net sales	1,394	30	5,577
	<b>1,394</b>	<b>30</b>	<b>5,577</b>
<b>Operating expenses</b>			
Other external expenses	-3,007	-2,644	-10,960
Personnel expenses	-2,152	-2,130	-10,418
	-5,159	-4,774	-21,378
<b>Operating result</b>	<b>-3,765</b>	<b>-4,744</b>	<b>-15,801</b>
Interest income	-	678	-
Write-down of shares in subsidiary	-	-	-
Loss on sale of subsidiary	-	-	-9,309
Interest expense	-	-2,743	-7,969
	0	-2,065	-17,278
<b>Profit/loss after financial items</b>	<b>-3,765</b>	<b>-6,809</b>	<b>-33,079</b>
Taxes for the period	-	-	-
<b>Net profit/loss</b>	<b>-3,765</b>	<b>-6,809</b>	<b>-33,079</b>
<b>Statement of comprehensive income - Parent company</b>			
Net loss for the period	-3,765	-6,809	-33,079
Other comprehensive income	-	-	-
<b>Total comprehensive income for the period</b>	<b>-3,765</b>	<b>-6,809</b>	<b>-33,079</b>

**CONDENSED BALANCE SHEET - PARENT COMPANY**

(Misen Energy AB (publ))

<i>All amounts in KSEK</i>	31 March 2017	31 March 2016	31 Dec 2016
<b>ASSETS</b>			
<b>Non-current assets</b>			
<b>Financial fixed assets</b>			
Shares in subsidiaries	301,287	468,069	301,287
<b>Total financial fixed assets</b>	<b>301,287</b>	<b>468,069</b>	<b>301,287</b>
<b>Total fixed assets</b>	<b>301,287</b>	<b>468,069</b>	<b>301,287</b>
<b>Total non-current assets</b>	<b>301,287</b>	<b>468,069</b>	<b>301,287</b>
<b>Current receivables</b>			
Other receivables	2	1 -	
Short-term receivables subsidiaries	20,113	3,412	17,265
Prepaid expenses and accrued income	141	322	269
	<b>20,256</b>	<b>3,735</b>	<b>17,534</b>
<b>Cash and bank balances</b>	<b>1,653</b>	<b>855</b>	<b>7,034</b>
<b>Total current assets</b>	<b>21,909</b>	<b>4,590</b>	<b>24,568</b>
<b>TOTAL ASSETS</b>	<b>323,196</b>	<b>472,659</b>	<b>325,855</b>

<i>All amounts in KSEK</i>	31 March 2017	31 March 2016	31 Dec 2016
<b>EQUITY AND LIABILITIES</b>			
<b>Equity</b>			
<b>Restricted equity</b>			
Share capital	290,136	290,136	290,136
Statutory reserves	345	345	345
	<b>290,481</b>	<b>290,481</b>	<b>290,481</b>
<b>Non-restricted equity</b>			
Profit/Loss brought forward	29,625	62,704	62,704
Profit/loss for the year	-3,765	-6,809	-33,079
	<b>25,860</b>	<b>55,895</b>	<b>29,625</b>
<b>Total equity</b>	<b>316,341</b>	<b>346,376</b>	<b>320,106</b>
<b>Non-current liabilities</b>			
Long-term loans	-	105,366 -	
Other long-term debts to group companies	90	92	92
<b>Total non-current liabilities</b>	<b>90</b>	<b>105,458</b>	<b>92</b>
<b>Current liabilities</b>			
Accounts payable	3,006	2,416	730
Other short-term liabilities	198	522	406
Other short-term liabilities group	-	11,377	-
Accrued expenses and deferred income	3,561	6,510	4,521
<b>Total current liabilities</b>	<b>6,765</b>	<b>20,825</b>	<b>5,657</b>
<b>TOTAL EQUITY AND LIABILITIES</b>	<b>323,196</b>	<b>472,659</b>	<b>325,855</b>

**CONDENSED STATEMENT OF CHANGES IN EQUITY - PARENT COMPANY**

(Misen Energy AB (publ))

<i>All amounts in KSEK</i>	Share capital	Statutory reserves	Share Premium reserve	Retained earnings	Total equity
<b>Equity brought forward 2016-01-01</b>	<b>290,136</b>	<b>345</b>	<b>714,285</b>	<b>-651,581</b>	<b>353,185</b>
<b>Net result</b>					
Net result of the period Jan - March 2016	-	-	-	-6,809	-6,809
<b>Other comprehensive income</b>					
Translation difference	-	-	-	-	-
<b>Total comprehensive income</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-6,809</b>	<b>-6,809</b>
<b>Equity brought forward 2016-03-31</b>	<b>290,136</b>	<b>345</b>	<b>714,285</b>	<b>-658,391</b>	<b>346,375</b>
<b>Equity opening balance 2016-04-01</b>	<b>290,136</b>	<b>345</b>	<b>714,285</b>	<b>-658,391</b>	<b>346,375</b>
<b>Net result</b>					
Net result of the period April -Dec 2016	-	-	-	-26,271	-26,271
<b>Other comprehensive income</b>					
Translation difference	-	-	-		<b>0</b>
Group contribution after tax	-	-	-		<b>0</b>
<b>Total comprehensive income</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-26,271</b>	<b>-26,271</b>
<b>Equity brought forward 2016-12-31</b>	<b>290,136</b>	<b>345</b>	<b>714,285</b>	<b>-688,426</b>	<b>316,341</b>
<b>Net result</b>					
Net result for the period Jan - March 2017	-	-	-	-3,765	-3,765
<b>Other comprehensive income</b>					
Translation difference	-	-	-	-	-
<b>Total comprehensive income</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-3,765</b>	<b>316,341</b>
<b>Equity brought forward 2016-09-30</b>	<b>290,136</b>	<b>345</b>	<b>714,285</b>	<b>-688,426</b>	<b>316,341</b>
<b>Equity opening balance 2017-04-01</b>	<b>290,136</b>	<b>345</b>	<b>714,285</b>	<b>-688,426</b>	<b>316,341</b>

## CONDENSED STATEMENT OF CASH FLOWS - PARENT COMPANY

(Misen Energy AB (publ))

	1 Jan-31 March 2017 3 months	1 Jan-31 March 2016 3 months	1 Jan-31 Dec 2016 12 months
<i>All amounts in KSEK</i>			
<b>Operating activities</b>			
Operating income	-3,765	-4,744	-15,801
Adjustment for non-cash items			
Interest received	0	-	-
Interest paid	0	-	-
<b>Cash flow from operating activities before working capital changes</b>	<b>-3,765</b>	<b>-4,744</b>	<b>-15,801</b>
Decrease(+)/increase in receivables	-2,722	374	-2,158
Decrease(-)/increase in accounts payable	2,276	-2,519	-4,205
Decrease(-)/increase(+) in short term debts	-1,168	-842	-9,796
<b>Cash flow from operating activities</b>	<b>-5,379</b>	<b>-7,731</b>	<b>-31,960</b>
<b>Investment activities</b>			
Payment of shareholders contribution	-	-	-
Sale of shares in subsidiary	-	-	25,517
<b>Cash flow from investing activities</b>	<b>0</b>	<b>0</b>	<b>25,517</b>
<b>Financing activities</b>			
Change in long-term debt	-2	6,883	11,774
<b>Cash flow from financing activities</b>	<b>-2</b>	<b>6,883</b>	<b>11,774</b>
Cash flow for the period	-5,381	-848	5,331
Cash at the beginning of the period	7,034	1,703	1,703
<b>Cash at the end of the period</b>	<b>1,653</b>	<b>855</b>	<b>7,034</b>

## Alternative Performance Measures – Group

As of July 3, 2016 new guidelines on APMs (Alternative Performance Measures) are issued by ESMA (the European Securities and Markets Authority). APMs are financial measures other than financial measures defined or specified by International Financial Reporting Standards (IFRS).

Misen Energy AB (publ) regularly uses alternative performance measures to enhance comparability from period to period and to give deeper information and provide meaningful supplemental information to analysts, investors and other parties.

It is important to know that not all companies calculate alternative performance measures identically, therefore these measurements have limitations and should not be used as a substitute for measures of performance in accordance with IFRS. Below you find our presentation of the APMs and how we calculate these measures.

## CONDENSED FINANCIAL AND OPERATIONAL KEY RATIOS

	1 Jan - 31March 2017 3 months	1 Jan - 31March 2016 3 months	1 Jan-31 Dec 2016 12 months
<b>The Group</b>			
<b>Financial key ratios</b>			
EBITDA (KSEK)	-18,538	39,211	60,566
Financial cost	478	13,017	31,096
Profit/loss per share before dilution SEK*	-0.13	0.09	-0.05
Profit/loss per share after dilution SEK*	-0.13	0.09	-0.05
Return on equity (ROE)	n.a.	n.a.	neg
Return on capital employed (ROCE)	n.a.	n.a.	5.1%
Debt/equity ratio	6.8%	60.2%	6.4%
Equity ratio	77.8%	43.0%	78.4%
Share of risk bearing capital	77.8%	43.0%	78.4%
Weighted average number of shares for the period*	145,068,222	145,068,222	145,068,222
Number of outstanding shares before dilution *	145,068,222	145,068,222	145,068,222
Number of outstanding shares after dilution *	145,068,222	145,068,222	145,068,222
Weighted average number of shares for the period after dilution*	145,068,222	145,068,222	145,068,222

## The Parent Company (Misen Energy AB)

EBITDA (KSEK)	-3765	-4744	-15218
Profit/loss per share before dilution SEK*	-0.03	-0.05	-4.02
Profit/loss per share after dilution SEK*	-0.03	-0.05	-4.02
Return on equity (ROE)	n.a.	n.a.	neg
Return on capital employed (ROCE)	n.a.	n.a.	neg
Debt/equity ratio	0%	30.4%	28.1%
Equity ratio	97.9%	73.3%	74.5%
Share of risk bearing capital	97.9%	73.3%	74.5%
Weighted average number of shares for the period*	145,068,222	145,068,222	145,068,222
Number of outstanding shares before dilution *	145,068,222	145,068,222	145,068,222
Number of outstanding shares after dilution *	145,068,222	145,068,222	145,068,222
Weighted average number of shares for the period after dilution*	145,068,222	145,068,222	145,068,222

### Definition of financial key ratios

- 1 EBITDA (profit before interest, tax, depreciation, write-downs) defined as the group and the parent company's operating profit/loss before depreciation.
2. Profit/loss per share before dilution defined as the group and the parent company's net profit/loss after tax divided by the number of outstanding shares before dilution at the end of period.
3. Profit/loss per share after dilution defined as the group and the parent company's net profit/loss after tax divided by the number of outstanding shares after dilution at the end of period.
4. Return on equity defined as the group and the parent company's profit/loss divided by total equity at the end of period.
5. Return on working capital is defined as the group and the parent company's profit/loss after financial items plus interest expense plus/minus exchange differences on financial items divided by total capital employed (average of the two latest periods balance sheet total with reduction for non-interest bearing debt).
6. Debt/equity ratio defined as the group and the parent company's interest bearing debt divided by equity.
7. Equity ratio defined as the group and the parent company's equity including minority owner shares divided by balance sheet total.

### Share capital information

8. On the 12th of January 2012 an amalgamation of shares 100:1 was registered whereby the number of shares were reduced to 145,068,222 and the quota value became approximately 2 SEK.