

Interim report January - March 2016

1. Summary

MISEN ENERGY AB (publ)

Reg. No. 556526-3968

Group definition

Misen Energy AB (publ) (herein after referred to as the “**Parent Company**” or the “**Company**”) is a Swedish public limited liability company with its registered offices in Stockholm. The address of the Head Office is Engelbrektsgratan 32, 411 37 Gothenburg. The Company is listed at Nasdaq First North Stockholm. The Misen group (“**Misen Group**” or “**Group**”) comprises Misen Energy AB (publ) and two wholly owned subsidiaries Misen Enterprises AB (Sweden) and LLC Karpatygaz (Ukraine). Consolidated accounts represent the Misen Group, with an unchanged structure since 1 July 2011.

Joint Activity and Joint Activity Agreement

The Misen Group has a 50.01% participation interest in the Joint Activity (“**JA**”) dedicated to the hydrocarbon production and sales business in Ukraine. The remaining 49.99% interest in the JA is held by the Public Joint Stock Company Ukrgasvydobuvannya (“**PJSC Ukrgasvydobuvannya**”) (Ukraine), a wholly owned subsidiary of the National Joint Stock Company Naftogaz of Ukraine (Ukraine). JA is governed by the Joint Activity Agreement No. 3, dated 10 June 2002 (“**JAA**” or “**JAA No.3**”), signed by PJSC Ukrgasvydobuvannya, LLC Karpatygaz and Misen Enterprises AB.

The Misen Group operates solely in Ukraine, where subsidiary LLC Karpatygaz as the operator of the JA performs all industrial operations within a framework of the JA.

Results for January – March 2016 (within brackets same period 2015)

Consolidated operating group income	KSEK 28,578 (57,111)
Consolidated group net turnover	KSEK 207,490 (231,850)
Earnings per share	SEK 0,09 (0,05)
Parent company operating loss	KSEK -4,744 (-3,464)
Parent company net turnover	KSEK 30 (30)

2. Essential Events during the Period January – March 2016

Gas balance situation

The Misen Group led JA was operating without issues in regards to the gas balancing process during the Q1 2016. All of the natural gas produced in January through March 2016 has been sold and inventories of unsold produce as of the end of March 2016 constituted a zero balance.

Management understands that the gas balancing process in Ukraine is based on monthly cycles of revisions and revaluations; hence, an uncertainty remains as to the stability and continuity of it. By assessing the fact that the JA had no issues with the gas balance for more than a year and a half, including Q1 2016, the management concludes that formally the JA has been included into the gas balance during three months of 2016 and there are no signs for this pattern to change for the upcoming period.

Group financial situation and going concern

In July 2015, the JA breached its obligation to pay off KUSD 2,240 (KSEK 18,858) of a total of KUSD 12,250 (KSEK 103,128) to Sberbank Russia. In August 2015, the JA breached its obligation to pay off the remaining debt KUSD 10,010 (KSEK 84,270) of a total of KUSD 12,250 (KSEK 103,128). In connection with this, the JA reached an agreement with Sberbank Russia to restructure the debt with new repayment terms. However, the restructuring agreement had not been signed at the end of March 2016 due to agreement not having been achieved between the JA participants. Sberbank Russia therefore has legal grounds to impose punitive interest on the JA amounting to KUAH 34,365 (KSEK 11,221) in Q1 2016. This punitive interest is recognized in the Misen Group's financial statements under financial expenses in an amount of KSEK 5,611.

At present, the parties in the JA have approved the terms for restructuring and a signing of the agreements is expected shortly.

In August 2015, besides restructuring agreement negotiations with Sberbak Russia, Sberbank leasing filed suit against the JA for violation of a leaseback agreement. According to the suit, the JA has not delivered equipment in time based on the agreement and Sberbank Leasing therefore has legal grounds to sue the JA for breach of contract. However, the JA considers that the unrealized delivery of equipment has legal grounds as Sberbank Leasing did not fulfil its obligations under the contract (full payment of the value of the equipment) at the time the agreement began to apply.

Based on experience in similar cases, the JA's management expects an outcome of this suit in the JA's favour, which is why no provisions have been made for expenses in the financial statements in this case. Please also refer to chapter Essential events after the end of Q1 2016.

Based on the facts described above and the fact that the JA has a stable production and positive cash flow, the Board and management believe that the JA has enough liquidity to cover its outstanding commitments to its creditors. The Board and management will monitor the situation and report on the future development.

Financing of the Company's Swedish operations

The Company continued to borrow from the shareholder TCT Holding AB. In January 2016, the Company borrowed KSEK 270.

In February 2016, the Company borrowed KEUR 700 (KSEK 6,607) from Prolux Resources AD, a company registered in Panama and controlled by the shareholder Blankbank.

Both of these loans have been used in their entirety to finance the Swedish companies' activities. These loans fall due for payment in the first half of 2017 and run with an interest rate of 9% and 5.5%, respectively. Additional financing is necessary to ensure the continued operation in 2016, which is why the Company is negotiating with external financiers to increase its lines of credit. Please refer to the section Essential events after end of Q1 2016 for details.

The remaining part of the subsidiary Misen Enterprises' commitment, MUSD 8.6, to contribute to the JA is dependent on the investment dispute with the Ukrainian government and is currently not resolved.

The operation of Khrestyshchenska Booster Compressor Station

In September 2015, the Khrestyshchenska Booster Compressor Station (BCS) was commissioned. This BCS is one of the largest in Ukraine and serves the extraction of up to 25% of the total domestic natural gas production.

However, after the commissioning of the Khrestyshchenska BCS, a dispute arose between the JA and the PJSC Ukrgasvydobuvannya regarding how the incremental production of gas at Khrestyshchenska BCS should be allocated between the parties. According to the method used, the production at Khrestyshchenska BCS did not exceed the "base line" which led to no increase in production being able to be utilized by the JA. Due to this, the JA was forced to use part of the produced gas for the operation of Khrestyshchenska BCS. As mentioned in the previous report, the gas that was used for operations amounted to 9 million cubic meters ("**mmcm**") per month.

At the beginning of February 2016, Misen Enterprises and the JA partner PJSC Ukrgasvydobuvannya had a meeting regarding the operation of Khrestyshchenska BCS. During this meeting, the parties agreed how the issue of the gas used for the operation of Khrestyshchenska BCS shall be resolved. According to the agreement, Misen Enterprises' subsidiary LLC Karpatygaz, which is in charge of operating the JA rents out Khrestyshchenska BCS to PJSC Ukrgasvydobuvannya with an obligation of latter to cover the gas needed for operation. The agreement is presumed to be renewed on a monthly basis. This temporary agreement has a positive impact on the JA's earnings in 2016 compared with 2015.

Subsoil use charge

The Ukrainian government continues to exercise targeted discrimination by charging a 70% subsoil use charge for enterprises established under Joint Activity Agreements. This was done in accordance with the laws adopted by Ukraine during 2014.

The situation has deteriorated with the adoption of the amendments to the Tax Code of Ukraine in November 2015. The amendments establish 29% subsoil use charge for private gas producers with the extraction operations from the depth under 5,000 meters and 14% with the extraction operations from the depth above 5,000 meters. These amendments deepen targeted discriminatory conditions for JA in relation to other private gas producers.

The Misen Group's earnings for Q1 2016 were negatively impacted by this and this will have a negative impact on the introduction of the JA's investment program.

Tax payments in Ukraine

Despite difficult situation with the increased subsoil use charge, the Misen led JA continued paying all taxes to Ukrainian tax authorities. Since 2011, the JA has contributed to Ukraine KUAH 8,815,818 (adjusted KSEK 4,480,307) in taxes. During Q1 2016 alone, the JA paid KUAH 845,368 (adjusted KSEK 276,025).

Currency fluctuations and inflation

During Q1 2016, the rate for UAH towards SEK has decreased from 0.3468 on 31 December 2015 to 0.3061 on 31 March 2016, or by -11.7%. Main contributor was current account deficit, which was mainly covered from National Bank of Ukraine foreign currency reserves. Since the Misen Group's operations and net assets are almost entirely located in Ukraine this has caused a negative effect on the Group's equity, decreasing it by KSEK 60,136.

To constrain further depreciation of Hryvnia the National Bank of Ukraine in Q1 2016 has prolonged previously imposed restrictions on operations with foreign currency including: a temporary ban on payment of dividends in foreign currency; a temporary ban on early repayment of debts to non-residents; mandatory sale of 75% of revenue in foreign currency and other restrictions on cash and non-cash operations. The National bank of Ukraine prolonged these restrictions several times during 2015 and the current restrictions are effective until 3 June 2016.

Investment dispute notice to the Government of Ukraine

In early October 2015, the Company has submitted an investment dispute notice to the Government of Ukraine under the Ukrainian Swedish Bilateral Investment Treaty ("**BIT**"). The Company notified Ukraine that a dispute has arisen between it and Ukraine concerning the Company's investment in Ukraine, and invited Ukraine to resolve the dispute by consultation and negotiation.

As explained in previous reports and Company announcements, the Ukrainian Government continues targeted discrimination against the Company's investments in Ukraine by applying a 70% royalty. If it continues to be applied, the 70% royalty will render it impossible for the Company to realize any return on its investments in Ukraine and ultimately may even force the Company to close its operations in Ukraine and lose the total value of its investment as well as the expected revenue for the remaining life cycle of the investments, estimated at over USD 3 billion.

If the problems described in the notice of investment dispute cannot be settled with the Government of Ukraine within six months, the Company reserves its right to submit the dispute to international arbitration in accordance with the BIT.

Contribution to the JA

With the total amount of KUSD 3,930 (KSEK 33,085) contributed to the JA by the end of 2015, the subsidiary Misen Enterprises AB has formally failed to comply with the deadline of contributing funds in full amount to the JA, which was set for 31 December 2015 as per the Amendment No.6 to the JAA the No.3.

The Company has been engaged in discussions with the JA partner PJSC Ukrigasvydobuvannya regarding extension of terms of contribution to the JA. As of the date of publishing of this report, there is no clarity as for the new deadline to finalize the contribution to JA in the light of the outstanding investment dispute between the Company and Ukraine.

In addition, according to the Resolution of the National Bank of Ukraine dated 3 March 2016, as mentioned in previous sections, it is still prohibited to purchase foreign currency and transfer it abroad to pay dividends to a foreign investor. This creates significant uncertainty as for the terms of contribution to the JA by the Company and the ability of the Company to earn the return on its contribution as well as uncertainty as for the reimbursement of capital contribution.

Investment program report

Despite financial constraints imposed by the increased subsoil use taxation, the Company continued construction of booster compressor stations during Q1 2016. During Q1 2016 KSEK 10,388 (KSEK 49,438) was invested by JA into development program (compared to 1Q 2015).

During 1Q 2016, the Company has reached the following major milestones:

- 4 BCS were at the final stages of construction
- 1 well were undergoing workover and/or well stimulation works
- 1 metering units were constructed and put into operations
- 4 metering units were under construction

Production report

Renewed investment program in 2015 has led to the increase in production of certain product categories during Q1 2016 (when compared to the previous reporting periods).

The table below sets forth the **accumulated production** indicators for the specified period:

	Q1 2016	Q1 2015	Q1 2014	Q1 2013
Natural Gas (mmcm)	164	153	174	152
Gas Condensate (ktons*)	7.9	6.9	8.1	7.6
Oil (ktons)	1.6	2.4	5.7	5.1
LPG	3.9	-	-	-

* thousand tons

Essential events after end of Q1 2016

Gas balance

The Misen Group led JA has continued operating without any issues related to the gas balancing process during April-May 2016.

Financing of the Company's Swedish operations and Contribution to the JA

The Company has as of 20 April 2016 agreed with Prolux Resources AG on a loan of KEUR 500 with an interest of 5.5 % p.a. and due date of 1 May 2017. This will secure financing of Misen's Swedish operations for the upcoming four months. The board and management are in negotiations with major shareholders as well as external investors in order to secure the long-term financing of Misen's Swedish operations.

Currency fluctuations

During the period April to mid-May 2016, Ukrainian currency was relatively stable appreciating by 6.0% in relation to SEK from 0.3062 to 0.3247.

Investment dispute notice to the Government of Ukraine

On 7 April 2016 the cooling off period to settle the dispute amicably with Ukraine expired. In the light of this, on 3 May 2016 the Company submitted notice to the Ministry of Justice of Ukraine. The Company informed that it had complied with the requirements of Article 8.1 of the Treaty to attempt to settle the dispute amicably and that Ukraine had failed to engage in any meaningful discussions with the Company.

On 17 May 2017 the Ukrainian Government informed the Company that it still believes the measures for amicable settlement have not been exhausted yet and that Ukrainian Government continues to be open to finding an amicable and constructive way to resolve the investment dispute.

The board continues to explore the ways to settle the investment dispute in beneficial way to the Company and will monitor the situation and report on the future development.

Group financial situation and going concern

On 13 April 2016 trial court hearings regarding leaseback agreement with Sberbank leasing took place. According to the decision taken, the trial court rejected the claims of Sberbank leasing to JA related to the contract. Sberbank leasing reserves its right to file an appeal to the higher instance court.

The board and management continues to monitor the situation and report on the future development.

The operation of Khrestyshchenska Booster Compressor Station

During April to mid-May 2016, Misen Enterprises' subsidiary LLC Karpatygaz, which is in charge of operating the JA, continued to rent out Khrestyshchenska BCS to PJSC Ukgasvydobuvannya with an obligation of latter to cover the gas needed for operation. The Board and management monitor the situation and will report on the future development.

3. Results – the Misen Group and the Company

The Misen Group accounted for an operating income of KSEK 28,578 (KSEK 57,111 for the same period 2015) for the first quarter 2016. Income after financial items for the period was KSEK 12,844 (KSEK 6,677 for the same period 2015). The lower operating income in the quarter is mainly due to lower sales prices and higher subsoil charges while the income after financial items has been positively affected by a lower depreciation rate of the UAH exchange rate compared to last year.

During January – March 2016, the JA gas production totaled 164 mmcm (153 mmcm during the same period 2015), generating a turnover of KSEK 326,952 (KSEK 427,269) of which 50.01 % is attributable to the Misen Group's interest in JA, the corresponding numbers in KUAH is 1,001,341 (1,039,007).

Loss after financial items for the Parent Company in the first quarter of 2016 amounted to KSEK -6,809 (KSEK -6,178).

Misen Group revenue Q1 2016 was KSEK 207,490 (KSEK 231,850) and the Company revenue was KSEK 30 (KSEK 30).

Amendments to the tax code

As reported in the annual report 2014, as of 1 January 2015 Ukrainian Parliament adopted amendments to the tax code. According to the adopted amendments, Joint Activities are not corporate profit tax ("CPT") payers starting from 2015. Instead, Joint Activities' operators are liable to pay income taxes on behalf of the participants. In December 2015 Ukrainian Parliament adopted additional amendments to the tax code. According to these amendments the CPT return is submitted within 40 days after the end of reporting period on a quarterly basis. The CPT obligations are based on the tax returns for the previous quarter and are paid within 10 days after submission of the return. During Q1 2016 JA submitted the tax return for 2015 on behalf of the Company and paid corresponding CPT liabilities.

In this report it has been assumed that Misen Group with regard to the taxes related to JA will be tax payer according to Ukrainian legislation based on the presumption that it has an operating activities within the country. The income in the JA accrued before 1 January 2015 will not be subject to Swedish tax, that the holding in the JA is considered as business-related shares (*Sw. näringsbetingade aktier*) and that the difference in tax rates in Sweden and Ukraine can be set off against Swedish CPT and losses carried forward in the Swedish companies.

Cash position

As of 31 December 2015, the cash balance of the Misen Group was KSEK 3,267 (KSEK 116,729). The cash flow from operations after changes in working capital was KSEK 9,637 in Q1 2016 (KSEK 102,402).

Capital expenditure

The Misen Group's capital expenditure on equipment for gas production in Ukraine related to the JA activity during January – March 2016 amounted to KSEK 10,388 (KSEK 49,438).

During January – March 2016, capital expenditure orders not yet delivered have been placed at an aggregate value of KSEK 138,657. The capital expenditures are equipment, constructions and constructions in progress for extraction of natural gas. The activities are capital intensive and the level of capital expenditures will be on a continuing high level.

Expected future development of the Company

Ongoing sales of natural gas produced will have a positive impact on the Group's income and cash flows in 2016, providing grounds for continued investment program. However, this will be offset by the increased subsoil charges to 70%, what will hamper production growth and give a negative effect to the Misen Group's results during 2016.

Management and the board are concerned with the situation and will report on further developments in upcoming reports.

Provided that the subsoil charge remains at the level of 70% the result and cash-flow for the remaining life time of the project will be seriously reduced which was reflected in the decision taken to write down the value of Misen Enterprises in the Company in the annual report 2015.

Environmental impact

The JA operations have an impact on the environment in Ukraine, which is governed by laws and conventions, which in turn control the JA's operations as regards to the environment. Oil and natural gas operations are subject to extensive regulations with respect to the environment at both international and national levels. Environmental legislation covers the control of water and air pollution, waste, licensing requirements, restrictions on operations in environmentally sensitive and coastal areas. Environmental regulations are expected to become more stringent over time, which will most likely result in increasing costs. The Misen Group meets the environmental requirements in order to maintain existing licenses or obtain new ones.

Accounting principles

This report is prepared according to the International Financial Reporting Standards (IFRS), as adopted by EU. This report is prepared according to IAS 34 and The Swedish Annual Accounts Act as well as RFR 2, Accounting for legal entities. The accounting principles for the Misen Group as well as for the Company are identical to the last annual and quarterly reports.

Financial assets and liabilities

Booked value of financial assets and liabilities is equal to fair value.

During Q1 2016 since the amicable agreements has been reached with some of the debtors JA partially reversed provision for bad debts made in 2015 and accounted them at amortized cost. The amount of reversed provisions makes up KUAH 56,260 (KSEK 18,369) out of which 50,01% has affect the Misen Groups' result.

Financial and other risks

The Misen Group focuses on increasing the local hydrocarbons production in Ukraine by undertaking a large-scale investment program focused on development and modernization of gas production infrastructure. In this activity, the Group works with a complex set of industry-specific risks such as price trends for oil and gas, currency risk and interest rate risks, regulatory matters relating to investigations, processing and environment and uncertainty in the value of the completed exploration work and the subsequent field development. With operations being focused on production rather than exploration, the risk exposure could be considered as being moderate.

The need for funding that may arise in 2016 will be handled through extended credits and, if necessary, adjustments in the investment program.

Due to current account deficit, which was mainly covered from National Bank of Ukraine foreign currency reserves, during January – March 2016 the rate for UAH towards SEK has decreased by 11,7%. Since the Misen Group's operations and net assets are almost entirely located in Ukraine this has caused a negative effect on the Group's equity, decreasing it by KSEK 60,136.

A more in-depth explanation of the different risk exposures in the Company's business is included in the annual report 2015.

First North

Misen Energy AB (publ) is listed on First North, which is an alternative market place operated by Nasdaq First North Stockholm and the Company adheres to the rules and regulations for First North. The Certified Adviser of the Company is Consensus Asset Management AB.

Sector information - the Misen Group

The Misen Group operational activities are located in Ukraine. Solely administrative issues are undertaken in Sweden.

Geographical area

	31 March 2016	31 March 2015	31 Dec 2015
<i>(All amounts in KSEK)</i>			
Net sales, external:			
Sweden	--	--	--
Ukraine	194,293	213,686	853,359
Fixed assets:			
Sweden	--	--	--
Ukraine	531,210	579,352	603,677

Transactions with related parties

	31 March 2016	31 March 2015	31 Dec 2015
<i>(All amounts in KSEK)</i>			
Ukrigasvydobuvannya:			
Sale	--	--	--
Purchase	30,437	31,518	179,140
Short-term receivables	--	--	--
Short-term debts	20,146	3,699	17,708
Management, Board and major Shareholders:			
Purchase of services	838	1,035	4,446
Interest	572	--	350
Salaries and remunerations	1,191	1,403	4,885
Short-term debts	2,373	792	3,510
Long-term debts	10,565	--	10,613

Publication of the Q1 2016 year-end report

This year-end report for Q1 2016 is published at the Company's website www.misenenergy.se, and a printed version can be ordered at info@misenergy.se.

Future reports

Next report, the Q2 report for 2016, will be published on 31 August 2016.

This report has not been subject to review by the Company's auditors.

Stockholm, 31 May 2016

Misen Energy AB (publ)

The Board and Managing Director

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Misen Energy AB (publ) is a Swedish upstream oil and gas company with operations in Ukraine. The company was founded in 2004 and its shares are since 12 June 2007 traded on Nasdaq First North Stockholm.

In 2011, Misen Energy AB (publ) acquired Misen Enterprises AB and its Ukrainian subsidiary, LLC Karpatygaz, including the rights to 50.01% of the revenue and profit from a gas production project in Ukraine. In consideration of this acquisition, a new share issue was carried out.

The gas producing assets have been acquired by production cooperation via a joint activity project governed by a Joint Activity Agreement between the wholly-owned direct and indirect subsidiaries of Misen Energy AB (publ), i.e. Misen Enterprises AB and LLC Karpatygaz (together 50.01%) and PJSC Ukgasvydobuvannya (49.99%), the largest producer of natural gas in Ukraine and subsidiary of the National Joint Stock Company Naftogaz of Ukraine. The value of the assets is estimated to be substantially higher than the purchase price for Misen Enterprises AB. The purpose of the project is to significantly increase production of gas and oil by providing modern technologies via a large-scale investment program.

The registered office of Misen Energy AB (publ) is in Stockholm and the shares are traded on First North under identification ticker MISE.

The Certified Adviser of the company at Nasdaq First North Stockholm is Consensus Asset Management AB.

For further information, please visit our website www.misenenergy.se.

CONDENSED INCOME STATEMENT-THE GROUP

	1 Jan -31 March 2016 3 months	1 Jan -31 March 2015 3 months	1 Jan - 31 Dec 2015 12 months
<i>All amounts in KSEK</i>			
Operating revenue			
Net sales	194,293	213,686	213,686
Other operating income	13,197	15,139	15,139
Result from associated companies	0	3,025	3,025
	207,490	231,850	231,850
Operating expenses			
Other external expenses	-163,787	-161,920	-161,920
Personnel expenses	-4,066	-3,883	-3,883
Depreciation and amortisation of tangible and intangible fixed assets	-10,633	-8,152	-8,152
Other operating cost	-426	-784	-784
	-178,912	-174,739	-174,739
Operating income/loss	28,578	57,111	57,111
Financial items	-11,468	-50,555	-50,555
Profit/loss after financial items	17,110	6,556	6,556
Taxes for the period	-4,266	121	121
Profit/loss for the period attributable to the parent company shareholders	12,844	6,677	6,677
Statement of comprehensive income - The Group			
Net profit for the period	12,844	6,677	6,677
Other comprehensive income			
Items possible for later reclassification in income statement:			
Translation differences	-60,136	-176,043	-176,043
Other comprehensive income for the period, net after taxes	-60,136	-176,043	-176,043
Total comprehensive income for the period	-47,292	-169,366	-169,366
Net earnings per share, allocated to the share owners in the parent company (in SEK per share)			
Net earnings for the period, before and after dilution	0.09	0.05	0.05
Average number of shares for the period was 145,068,222			

CONDENSED BALANCE SHEET-THE GROUP

<i>All amounts in KSEK</i>	31 March 2016	31 March 2015	31 Dec 2015
ASSETS			
Non-current assets			
Intangible fixed assets	30,991	34,033	31,859
Tangible fixed assets	489,893	543,534	554,800
Shares in associated companies	2,014	1,785	2,282
Deferred tax receivables	8,312	-	14,736
Total non-current assets	531,210	579,352	603,677
Current assets			
Stock	4,438	22,624	3,157
Accounts receivable	114,851	83,631	44,763
Other receivables	24,112	25,078	10,872
Prepaid expenses and accrued income	935	480	525
Total current assets	144,336	131,813	59,317
Cash and bank balances	3,267	116,729	7,413
Total current assets	147,603	248,542	66,730
TOTAL ASSETS	678,813	827,894	670,407

<i>All amounts in KSEK</i>	31 March 2016	31 March 2015	31 Dec 2015
EQUITY AND LIABILITIES			
Equity	292,126	402,813	339,418
Non-current liabilities			
Long-term loans	105,366	91,917	99,161
Deferred tax liability	-	651	-
Other long-term liabilities	32,288	14,867	30,737
Total non-current liabilities	137,654	107,435	129,898
Current liabilities			
Accounts payable	67,499	21,841	21,811
Tax debts	2,518	2,483	4,414
Short-term loans	70,567	129,134	79,411
Other short-term debt to JA	49,904	34,548	33,829
Other short-term debt	50,462	123,089	55,896
Accrued expenses and deferred income	8,083	6,551	5,730
Total current liabilities	249,033	317,646	201,091
TOTAL EQUITY AND LIABILITIES	678,813	827,894	670,407
Pledged assets	579,496	519,722	438,487
Contingent liabilities	972,098	1,212,226	1,102,483

CONDENSED STATEMENT OF CHANGES IN EQUITY - THE GROUP

<i>All amounts in KSEK</i>	Share capital	Other paid in capital	Other reserves	Retained earnings	Total equity
Equity brought forward 2015-01-01	290,136	-274,435	-330,616	887,094	572,179
Net result					
Net result of the period Jan-March 2015	-	-	-	6,677	6,677
Other comprehensive income					
Translation difference	-	-	-176,043	-	-176,043
Total comprehensive income	290,136	-274,435	-506,659	893,771	402,813
Equity brought forward 2015-03-31	290,136	-274,435	-506,659	893,771	402,813
Equity brought forward 2015-04-01	290,136	-274,435	-506,659	893,771	402,813
Net result					
Net result of the period Apr-Dec 2015	-	-	-	-40,401	-40,401
Other comprehensive income					
Translation difference	-	-	-22,994	-	-22,994
Total comprehensive income	0	0	-22,994	-40,401	-63,395
Equity brought forward 2015-12-31	290,136	-274,435	-529,653	853,370	339,418
Equity brought forward 2016-01-01	290,136	-274,435	-529,653	853,370	339,418
Net result					
Net result of the period Jan- March 2016	-	-	-	12,844	12,844
Other comprehensive income					
Translation difference	-	-	-60,136	-	-60,136
Total comprehensive income	0	0	-60,136	12,844	-47,292
Equity brought forward 2016-03-31	290,136	-274,435	-589,789	866,214	292,126

CONDENSED STATEMENT OF CASH FLOWS - THE GROUP

<i>All amounts in KSEK</i>	1 Jan-31 March 2016 3 months	1 Jan-31 March 2015 3 months	1 Jan-31 Dec 2015 12 months
Operating activities			
Operating income	28,578	57,111	14,609
Adjustment for non-cash items	16,283	-7,975	70,264
Interest and dividends received	1,549	2,958	13,731
Interest paid	-8,631	-3,153	-8,148
Income tax	-5,010	-42,823	-50,950
Cash flow from operating activities before working capital changes	32,769	6,118	39,506
Decrease(+)/increase in stocks	-1,761	705	21,247
Decrease(+)/increase in receivables	-102,235	-15,567	13,664
Decrease(-)/increase in short-term debts	80,864	111,146	11,431
Cash-flow from operating activities	9,637	102,402	85,848
Investing activities			
Acquisition of tangible and intangible assets	-10,388	-49,438	-103,108
Sale of tangible and intangible assets	56	3,365	1,737
Contribution to JA	-	-	-4,124
Cash flow from investing activities	-10,332	-46,073	-105,495
Financing activities			
Change in long-term debt (increase+)	-2,961	6,004	-38,646
Cash flow from financing activities	-2,961	6,004	-38,646
Cash flow for the period	-3,656	62,333	-58,293
Cash at the beginning of the period	7,413	80,976	80,976
Exchange rate difference in cash	-490	-26,580	-15,270
Cash at the end of the period	3,267	116,729	7,413

CONDENSED INCOME STATEMENT - PARENT COMPANY

(Misen Energy AB (publ))

	1 Jan - 31 March 2016 3 months	1 Jan - 31 March 2015 3 months	1 Jan-31 Dec 2015 12 months
<i>All amounts in KSEK</i>			
Operating revenue			
Net sales	30	30	120
	30	30	120
Operating expenses			
Other external expenses	-2,644	-1,876	-7,968
Personnel expenses	-2,130	-1,618	-7,370
	-4,774	-3,494	-15,338
Operating result	-4,744	-3,464	-15,218
Interest income	678	-	1,459
Write-down of shares in subsidiary	-	-	-560,000
Interest expense	-2,743	-2,714	-10,045
	-2,065	-2,714	-568,586
Profit/loss after financial items	-6,809	-6,178	-583,804
Taxes for the period	-	-	-
Net profit/loss	-6,809	-6,178	-583,804
Statement of comprehensive income - Parent company			
Net loss for the period	-6,809	-6,178	-583,804
Other comprehensive income	-	-	-
Total comprehensive income for the period	-6,809	-6,178	-583,804

CONDENSED BALANCE SHEET - PARENT COMPANY
(Misen Energy AB (publ))

<i>All amounts in KSEK</i>	31 March 2016	31 March 2015	31 Dec 2015
ASSETS			
Non-current assets			
Financial fixed assets			
Shares in subsidiaries	468,069	1,028,068	468,069
Total financial fixed assets	468,069	1,028,068	468,069
Total fixed assets	468,069	1,028,068	468,069
Total non-current assets	468,069	1,028,068	468,069
Current receivables			
Other receivables	1	331	402
Short-term receivables subsidiaries	3,412	3,598	3,536
Prepaid expenses and accrued income	322	320	171
	3,735	4,249	4,109
Cash and bank balances	855	480	1,703
Total current assets	4,590	4,729	5,812
TOTAL ASSETS	472,659	1,032,797	473,881

<i>All amounts in KSEK</i>	31 March 2016	31 March 2015	31 Dec 2015
EQUITY AND LIABILITIES			
Equity			
Restricted equity			
Share capital	290,136	290,136	290,136
Statutory reserves	345	345	345
	290,481	290,481	290,481
Non-restricted equity			
Profit/Loss brought forward	62,704	646,509	646,508
Profit/loss for the year	-6,809	-6,178	-583,804
	55,895	640,331	62,704
Total equity	346,376	930,812	353,185
Non-current liabilities			
Long-term loan	105,366	86,770	99,161
Other long-term debts to group companies	92	92	92
Total non-current liabilities	105,458	86,862	99,253
Current liabilities			
Accounts payable	2,416	3,100	4,935
Other short-term liabilities	522	282	462
Other short-term liabilities group	11,377	7,200	11,617
Accrued expenses and deferred income	6,510	4,541	4,429
Total current liabilities	20,825	15,123	21,443
TOTAL EQUITY AND LIABILITIES	472,659	1,032,797	473,881
Pledged assets	233,985	514,137	233,985
Contingent liabilities	39	39	39

CONDENSED STATEMENT OF CHANGES IN EQUITY - PARENT COMPANY

(Misen Energy AB (publ))

<i>All amounts in KSEK</i>	Share capital	Statutory reserves	Share Premium reserve	Retained earnings	Total equity
Equity brought forward 2015-01-01	290,136	345	714,285	-67,776	936,990
Net result					
Net result of the period Jan-March 2015	-	-	-	-6,178	-6,178
Other comprehensive income					
Translation difference	-	-	-	-	-
Total comprehensive income	-	-	-	-6,178	-6,178
Equity brought forward 2015-03-31	290,136	345	714,285	-73,954	930,812
Equity brought forward 2015-04-01	290,136	345	714,285	-73,954	930,812
Net result					
Net result for the period Apr - Dec 2015	-	-	-	-577,627	-577,627
Other comprehensive income					
Translation difference	-	-	-	-	-
Total comprehensive income	-	-	-	-577,627	353,185
Equity brought forward 2015-12-31	290,136	345	714,285	-651,581	353,185
Equity brought forward 2016-01-01	290,136	345	714,285	-651,580	353,185
Net result					
Net result of the period Jan-March 2016	-	-	-	-6,809	-6,809
Other comprehensive income					
Translation difference	-	-	-	-	-
Total comprehensive income	-	-	-	-6,809	-6,809
Equity brought forward 2016-03-31	290,136	345	714,285	-658,389	346,376

CONDENSED STATEMENT OF CASH FLOWS - PARENT COMPANY

(Misen Energy AB (publ))

	1 Jan-31 March 2016 3 months	1 Jan-31 March 2015 3 months	1 Jan-31 Dec 2015 12 months
<i>All amounts in KSEK</i>			
Operating activities			
Operating income	-4,744	-3,464	-15,218
Adjustment for non-cash items			
Interest received	-	-	-
Interest paid	-	-	-
Cash flow from operating activities before working capital changes	-4,744	-3,464	-15,218
Decrease(+)/increase in receivables	374	-448	-308
Decrease(-)/increase in accounts payable	-2,519	1,429	3,264
Decrease(-)/increase(+) in short term debts	-842	-1,833	381
Cash flow from operating activities	-7,731	-4,316	-11,881
Investment activities			
Payment of shareholders contribution	-	-9,745	-9,746
Cash flow from investing activities	0	-9,745	-9,746
Financing activities			
Increase in long-term debt	6,883	14,182	22,971
Cash flow from financing activities	6,883	14,182	22,971
Cash flow for the period	-848	9,866	1,344
Cash at the beginning of the period	1,703	359	359
Cash at the end of the period	855	10,225	1,703

CONDENSED FINANCIAL AND OPERATIONAL KEY RATIOS

	1 Jan-31 March 2016 3 months	1 Jan-31 March 2015 3 months	1 Jan-31 Dec 2015 12 months
The Group			
Financial key ratios			
EBITDA (KSEK)	39,211	65,263	49,454
Profit/loss per share before dilution SEK*	0.09	0.05	-0.23
Profit/loss per share after dilution SEK*	0.09	0.05	-0.23
Return on equity (ROE)	neg	n.a.	Neg
Return on capital employed (ROCE)	neg	n.a.	Neg
Debt/equity ratio	60.2%	54.9%	52.6%
Equity ratio	43.0%	48.7%	50.6%
Share of risk bearing capital	43.0%	48.7%	50.6%
Weighted average number of shares for the period*	145,068,222	145,068,222	145,068,222
Number of outstanding shares before dilution *	145,068,222	145,068,222	145,068,222
Number of outstanding shares after dilution *	145,068,222	145,068,222	145,068,222
Weighted average number of shares for the period after dilution*	145,068,222	145,068,222	145,068,222

The Parent Company (Misen Energy AB)

EBITDA (KSEK)	neg	neg	neg
Profit/loss per share before dilution SEK*	neg	neg	neg
Profit/loss per share after dilution SEK*	neg	neg	neg
Return on equity (ROE)	neg	n.a.	neg
Return on capital employed (ROCE)	neg	n.a.	neg
Debt/equity ratio	30.4%	9.3%	28.9%
Equity ratio	73.3%	90.1%	74.5%
Share of risk bearing capital	73.3%	90.1%	74.5%
Weighted average number of shares for the period*	145,068,222	145,068,222	145,068,222
Number of outstanding shares before dilution *	145,068,222	145,068,222	145,068,222
Number of outstanding shares after dilution *	145,068,222	145,068,222	145,068,222
Weighted average number of shares for the period after dilution*	145,068,222	145,068,222	145,068,222

Definition of financial key ratios

1. EBITDA (profit before interest, tax, depreciation, write-downs) defined as the group and the parent company's operating profit/loss before depreciation.
2. Profit/loss per share before dilution defined as the group and the parent company's net profit/loss after tax divided by the number of outstanding shares before dilution at the end of period.
3. Profit/loss per share after dilution defined as the group and the parent company's net profit/loss after tax divided by the number of outstanding shares after dilution at the end of period.
4. Return on equity defined as the group and the parent company's profit/loss divided by total equity at the end of period.
5. Return on working capital is defined as the group and the parent company's profit/loss after financial items plus interest expense plus/minus exchange differences on financial items divided by total capital employed (average of the two latest periods balance sheet total with reduction for non-interest bearing debt).
6. Debt/equity ratio defined as the group and the parent company's interest bearing debt divided by equity.
7. Equity ratio defined as the group and the parent company's equity including minority owner shares divided by balance sheet total.

Share capital information

8. On the 12th of January 2012 an amalgamation of shares 100:1 was registered whereby the number of shares were reduced to 145,068,222 and the quota value became approximately 2 SEK.